NH Public Utilities Commission

REC Aggregator Portal

WHPLIC 25MAR'16AM11:48

New Users CLICK HERE to setup your account for this form. Creating an account enables you to partially complete the form and return later to finish it or to make changes after the form is submitted. Be sure to create your account BEFORE entering information into the form, or the information will be lost.

Existing Users CLICK HERE	
Basic Information	
Who is submitting this request?	
Aggregator	
Aggregator Batch Number	
KE032116	
Are you registered in NH	
Yes No	
Aggregator name	
Knollwood Energy - 14625	
NH Reg #	
Aggregator Email	
karenton@knollwoodenergy.com	
Other Aggregator name	
Other aggregator email address	
Facility Name	
Facility Owner Name	
Ahmed Chiboub	

Facility Owner email	
a.achiboub@gmail.com	
Owner Phone	
603-424-2495	
Facility Address	
61 Century Lane	
Facility Town/City	
Litchfield	
Facility State	
NH	
Facility Zip	
03052	
Mailing Address	
ividinity Address	
Mailing Town/City	
Mailing Town/City	
Mailing State	
Mailing Zip	
Primary Contact	
Karen Tenneson	
Primary Contact	
Facility Primary Contact	
karenton@knollwoodenergy.com	

Other Email Address	
Facility Information	
Class	
II .	
Utility	
Eversource	
Other Utility Name	
To obtain a GIS ID contact:	
James Webb	
408 517 2174	
jwebb@apx.com	
GIS ID (include "NON")	
NON73835	
Date of Initial Operation	
03/02/2016	
Facility Operator Name, if applicable	
Panel Quantity	
18	
Panel Make	
LG	
Panel Model	
X NeON	
Panel Rated Output	
305	
System capacity based on panels	
5490	

Inverter Quantity
18
Inverter Make
Enphase Energy
Add'l Inverter Quantity
NA NA
INA
Additional Inverter Make
None
Bata d Outrot A. Britanan de carton
Rated Output - Primary Inverter 250
250
Rated Output - Additional Inverter
Custom separative based on simple inventor make
System capacity based on single inverter make
4500
System capacity based on two inverter types
System capacity in kW as stated on the interconnection agreement
4.5
Revenue Grade Meter Make
Hialeah
Was this facility installed directly by the customer (no electrician involved)?
O Yes
● No
Electrician Name & Number
Troy Diamond 12218M
Other Flectrician Name 9 Number
Other Electrician Name & Number
Installation Company
Granite State Solar

Other Installation Company Name
Other Inst. Company Address
Other Inst. Company City
Other Inst. Company State
Other Inst. Company Zip
Independent Monitor Name & Company Paul Button - Energy Audits Unlimited
Other Monitor Name and Company
Is the installer also the equipment supplier? • Yes • No Equipment Vendor
Please attach your completed interconnection agreement including Exhibit B. https://fs30.formsite.com/jan1947/files/f-5-99-6370624_PPG1y3Vy_N4721_Chiboub_PVCertificate_
The project described in this application will meet the metering requirements of PUC 2506 including:
Electricity generation in megawatt hours shall be reported to the GIS quarterly with a statement that the submission is accurate by the owner of the source, the independent monitor or a designated representative.

The facility owner has certified to the independent monitor that the meter operates according to manufacturing standards.

A revenue quality meter is used to measure the electricity generated.

The meter shall be maintained according to the manufacturer's recommendations.

The project is installed and operating in conformance with applicable building codes.

A copy of the facility's interconnection agreement is attached.

Please attach additional document here

https://fs30.formsite.com/jan1947/files/f-5-168-6370624_6tAOMF9c_N4721_Chiboub_PV_-_Processed

Please attach additional document here

https://fs30.formsite.com/jan1947/files/f-5-173-6370624_ybGuIEI4_Chiboub_NHOS.pdf

Aggregator statement of accuracy

Ka Jam

Sign your name using a mouse or, if you are using a touch-screen device, a stylus or other pointer.

Print Name

Karen Tonnesen

Date Signed

03/21/2016

Eversource



Interconnection Standards For Inverters Sized Up To 100 kVA Exhibit B - Certificate of Completion for Simplified Process Interconnections

Installation Information: Check if ov	vner-installed	
Customer or Company Name (print): Ahmed Ch	iboub	
Contact Person, if Company:		
Mailing Address: 61 Century Ln		
City: Litchfield	State: New Hampshire Zip Code:	03052
Telephone (Daytime): (603) 424-2495	(Evening):	
Pacsimile Number:	E-Mail Address: a.achiboub@gmail.com	
Facility Information: ->	Eversource Meter #_ S71 07	5 461
Address of Pacility (if different from above):		
City:	State: Zip Code:	
Electrical Contractor Contact Information:		
Electrical Contractor's Name (if appropriate): Gra	unite State Solar	
Mailing Address: 197 North Main St		
City: Boscawen	State: New Hampshire Zip Code:	03303
Telephone (Daytime): (603) 369-4318	(Evening):	
Facsimile Number:	E-Mail Address: justin@granitestatesol	ar.com
License number: 0366 C		
Date of approval to install Facility granted by the Co	ompany:11/30/15	
Eversource Application ID number: #N 4721		
Inspection:		
The system has been installed and inspected in comp City: Lichfield NH		
Signed (Local Electrical Wiring Inspector, or attach Signature: Olever C		
Name (printed): Kenn Dlyack	Date: 3/	2/16
Customer Certification:		
I hereby certify that, to the best of my knowledge, al Completion is true and correct. This system has bee standards. Also, the initial start-up test required by l	n installed and shall be operated in compliance w	
Please remember to provide digital photos of the required), the existing Everyource meter, the inventories Signature.		
As a condition of interconnection you are required to	o send/fax a copy of this form to:	

Eversource Distributed Generation 780 North Commercial Street P. O. Box 330, Manchester, NH 03105-0330 Fax No.; (603) 634-2924

EVERSOURCE INTERCONNECTION STANDARDS FOR INVERTERS

Eversource Application Project ID#:

DEGE | VE | NOV 3 0 2015 | By

SIZED UP TO 100 KVA

Simplified Process Interconnection Application and Service Agreement

Contact Information: Legal Name and Address of Interconnecting Customer (or, Company name, if appropriate) Customer or Company Name (print): Ahmed Chiboub Contact Person, if Company: Mailing Address: 61 Century Ln City: Litchfield 03052 New Hampshire State: Zip Code: Telephone (Daytime): (603) 424-2495 (Evening): E-Mail Address: a.achiboub@gmail.com Facsimile Number: Alternative Contact Information (e.g., System installation contractor or coordinating company, if appropriate): Name: Granite State Solar 197 North Main St Mailing Address: City: Boscawen 03303 New Hampshire State: Zip Code: Telephone (Daytime): (603) 369-4318 (Evening): E-Mail Address: justin@granitestatesolar.com Facsimile Number: Electrical Contractor Contact Information (if appropriate): Name: _ Mailing Address: _ _____ State: ___ ____ Zip Code: __ _____ (Evening): ___ Telephone (Daytime): _ E-Mail Address: Facsimile Number: **Facility Site Information:** Facility (Site) Address: 61 Century Ln City: Litchfield NH State: Zip Code:

Non-Default' Service Customers Only:

Eversource

Competitive Electric

Eversource Work Request # _

Sompetia to Dicouro

Service Company:

Electric

Energy Supply Company: ______ Account Number: _____

(Customer's with a Competitive Energy Supply Company should verify the Terms & Conditions of their contract with their Energy Supply Company.)

__ Account Number: 56040741076

Account and Meter Number: Please consult an actual Eversource electric bill and enter the correct Account Number and Meter Number on this application. If the facility is to be installed in a new location, please provide the Eversource Work Request number.

_ Meter Number: <u>S71075461</u>

EVERSOURCE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

Simplified Process Interconnection Application and Service Agreement

Facility Machine Information:			
Generator/	Model Na		
Inverter Manufacturer: Enphase			Quantity: 18
Nameplate Rating: .250	_ (kW) (kVA)	(AC Volts)	Phase: Single Three
Nameplate Rating: The AC Namep			
System Design Capacity: 4.5	(kW) (k	(VA) Battery Backup: Yo	es No No
System Design Capacity: The syste	em total of the inverter AC rati	ngs. If there are multiple inv	verters installed in the system, this is the
sum of the AC nameplate ratings o	f all inverters.		
Net Metering: If Renewably Fuele	d, will the account be Net Met	ered? Yes No	
Prime Mover: Photovoltaic	Reciprocating Engine	Fuel Cell Turbine	Other
Energy Source: Solar Wind	Hydro Diesel	Natural Gas Fuel Oil	Other
Inverter-based Generating Facil	ities:		
	(Refer To Part Puc 906 Compl	iance Path For Inverter Units	, Part Puc 906.01 Inverter Requirements
Yes No			
The standard UL 1741.1 dated Mar			Use With Independent Power pment. Many manufacturers choose to
			compliance with UL 1741.1. This
term "Listed" is then marked	on the equipment and sup	porting documentation.	Please include, any documentation
provided by the inverter manufa	icturer describing the inverte	er's UL 1741/IEEE 1547.1	listing.
External Manual Disconnect Sw			
An External Manual Disconnect S	witch shall be installed in accou	rdance with 'Part Puc 905 Tec	chaical Requirements For
Interconnections For Facilities, Puc	905.01 Requirements For Disco	nnect Switches and 905.02 Dis	seonnect Switch.'
Yes No	Nevt to the m	otor	
Location of External Manual Disc	onnect Switch: Hoxeto dio III		
Project Estimated Install Date: No	vember		. November
roject Estimated Install Date:		Project Estimated In-Servi	ce Date: 11010
Interconnecting Customer Signa			
nereby certify that, to the best of and Conditions for Simplified Pr			lication is true and I agree to the Terms
and Conditions for Simplified Pr	Ocess interconnections attach	ied nereto:	
1 K	1	itle: Homeowner	Date: 10-15-15
Justomer Signature			Superproof.
			st indicate the generator connection
	ervice panel and the Everson	rce meter socket. Application	ons without such a diagram may be
returned.			
	For Everso	urce Use Only	
Approval to Install Facility:			
nstallation of the Facility is appro-	ved contingent upon the Terms	s and Conditions For Simpli	fied Process Interconnections of this
Agreement, and agreement to any			
Are system modifications required	? Yes No To	be Determined [
	1/ /		17/.
Company Signature:	WILM	Title: 0550C,	offe Date: Y 7/15
		Class	Date: 47//5 Page 2 of 4
Eversource SPIA rev. 03/14		-17.71-	Page 2 of 4

EVERSOURCE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

Terms and Conditions for Simplified Process Interconnections

Company waives inspection/Witness Test: Yes 📈 No 🗌	Date of inspection/Witness Test:
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- Construction of the Facility. The Interconnecting Customer may proceed to construct the Facility in compliance with the specifications of its
 Application once the Approval to Install the Facility has been signed by the Company. Such Approval relates only to the Eversource and Puc
 900 electrical interconnection requirements, and does not convey any permissions or rights associated with permits, code enforcement,
 easements, rights of way, set back, or other physical contrutruction issues.
- 2. Interconnection and operation. The Interconnecting Customer may operate Facility and interconnect with the Company's system once the all of the following has occurred:
 - 2.1. Municipal Inspection. Upon completing construction, the Interconnecting Customer will cause the Facility to be inspected or otherwise certified by the local electrical wiring inspector with jurisdiction.
 - 2.2. Certificate of Completion. The Interconnecting Customer returns the Certificate of Completion to the Agreement to the Company at address noted.
 - 2.3. Company has completed or waived the right to inspection.
- 3. Company Right of Inspection. The Company will make every attempt within ten (10) business days after receipt of the Certificate of Completion, and upon reasonable notice and at a mutually convenient time, conduct an inspection of the Facility to ensure that all equipment has been appropriately installed and that all electrical connections have been made in accordance with the Interconnection Standard. The Company has the right to disconnect the Facility in the event of improper installation or failure to return Certificate of Completion, All projects larger than 10 kVA will be witness tested, unless waived by the Company.
- 4. Safe Operations and Maintenance. The Interconnecting Customer shall be fully responsible to operate, maintain, and repair the Facility.
- 5. Disconnection. The Company may temporarily disconnect the Facility to facilitate planned or emergency Company work.
- 6. Metering and Billing. All renewable Facilities approved under this Agreement that qualify for net metering, as approved by the Commission from time to time, and the following is necessary to implement the net metering provisions:
 - 6.1. Interconnecting Customer Provides: The Interconnecting Customer shall furnish and install, if not already in place, the necessary meter socket and wiring in accordance with accepted electrical standards. In some cases the Interconnecting Customer may be required to install a separate telephone line.
 - 6.2. Company Installs Meter. The Company will make every attempt to furnish and install a meter capable of net metering within ten (10) business days after receipt of the Certificate of Completion if inspection is waived, or within 10 business days after the inspection is completed, if such meter is not already in place.
- 7. Indemnification. Interconnecting Customer and Company shall each indemnify, defend and hold the other, its directors, officers, employees and agents (including, but not limited to, Affiliates and contractors and their employees), harmless from and against all liabilities, damages, losses, penalties, claims, demands, suits and proceedings of any nature whatsoever for personal injury (including death) or property damages to unaffiliated third parties that arise out of, or are in any manner connected with, the performance of this Agreement by that party, except to the extent that such injury or damages to unaffiliated third parties may be attributable to the negligence or willful misconduct of the party seeking indemnification.
- 8. Limitation of Liability. Each party's liability to the other party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either party be liable to the other party for any indirect, incidental, special, consequential, or punitive damages of any kind whatsoever.
- 9. Termination. This Agreement may be terminated under the following conditions:
 - 9.1. By Mutual Agreement. The Parties agree in writing to terminate the Agreement.
 - 9.2, By Interconnecting Customer. The Interconnecting Customer may terminate this Agreement by providing written notice to Company.
 - 9.3. By Company. The Company may terminate this Agreement (1) if the Facility fails to operate for any consecutive 12 month period, or (2) in the event that the Facility impairs or, in the good faith judgment of the Company, may imminently impair the operation of the electric distribution system or service to other customers or materially impairs the local circuit and the Interconnecting Customer does not cure the impairment.
- 10. Assignment/Transfer of Ownership of the Facility. This Agreement shall survive the transfer of ownership of the Facility to a new owner when the new owner agrees in writing to comply with the terms of this Agreement and so notifies the Company.
- 11. Interconnection Standard. These Terms and Conditions are pursuant to the Company's "Interconnection Standards for Inverters Sized Up to 100 kVA" for the Interconnection of Customer-Owned Generating Facilities, as approved by the Commission and as the same may be amended from time to time ("Interconnection Standard"). All defined terms set forth in these Terms and Conditions are as defined in the Interconnection Standard (see Company's website for the complete document).

Eversource SPIA rev. 03/14

New Hampshire PUC REC Certification Application Owner Statements

The information provided on this application for New Hampshire Renewable Energy Certificate eligibility is accurate to the best of my knowledge and I authorize Knollwood Energy to act on my behalf in filing said application.

The project described in this application will meet the metering requirements of PUC 2506 including:

Electricity generation in megawatt hours shall be reported to the GIS quarterly with a statement that the submission is accurate by the owner of the source, the Independent monitor, or a designated representative.

A revenue quality meter is used to measure the electricity generated.

The facility owner has certified to the independent monitor that the meter operates according to manufacturing standards.

The meter shall be malutained according to the manufacturer's recommendations.

The project is installed and operating in conformance with applicable building codes.

AHMED CHIBOUR

Printed Name of signature owner

Signature of system owner